

# BULK BIOFUEL STORAGE LICENCE

## Acquisition of Bulk Biofuel Storage Licence

### STAGE 1: ACQUISITION OF PROVISIONAL LICENCE

#### Required Submissions

- Exhibit BS1 - Scope of Operation
- Exhibit BS2 - Company Registration
- Exhibit BS3 - Principal Officers, Director and Partners
- Exhibit BS4 - Ownership and Corporate Structure
- Exhibit BS5 - Cross-ownership and Ring Fencing
- Exhibit BS6 - Disclosure of Liabilities and Investigations
- Exhibit BS7 - Financial Capability and Proposed Financial Plan
- Exhibit BS8 - Statement of Assets
- Exhibit BS9 - Business Plan (Technical, financial, social and environmental feasibility)
- Exhibit BS10 - Company History and Existing Activities
- Exhibit BS11 - Industry Participation
- Exhibit BS12 - Operational Experience and Expertise
- Exhibit BS13 - Specific Licence Conditions and Exemptions
- Exhibit BS14 - Indicative Implementation Plan
- Exhibit BS15 - Commercially Sensitive Information
- Exhibit BS16 - Technology and Type of Biofuel

### STAGE 2: PRIOR TO CONSTRUCTION

#### A. ACQUISITION OF SITING CLEARANCE (SITING PERMIT)

##### Required Submissions

- Exhibit BS17 - Site Analysis
- Exhibit BS18 - Land Conveyance Agreement
- Exhibit BS19 - Health, Safety and Environmental Plan
- Exhibit BS20 - Environmental Permit/Certificate
- Exhibit BS21 - Site Layout and Right of Way

#### B. ACQUISITION OF CONSTRUCTION WORK PERMIT (AUTHORISATION TO CONSTRUCT)

##### Required Submissions

- Exhibit BS22 - Implementation Agreements
- Exhibit BS23 - Detailed Implementation Schedule
- Exhibit BS24 - Plant and Machinery Specifications
- Exhibit BS25 - Construction Contract

### STAGE 3: ACQUISITION OF OPERATIONAL LICENCE (AUTHORISATION TO OPERATE)

#### Required Submissions

- Exhibit BS26 - Supply Agreement
- Exhibit BS27 - Operations and Maintenance Plan
- Exhibit BS28 - Safety and Technical Management Plan
- Exhibit BS29 - Commissioning Report
- Exhibit BS30 - Plant Drawing
- Exhibit BS31 - Receipt of Initial Licence Fee

## **Stage 1: Procedure for the Acquisition of Bulk Biofuel Storage Licence**

- An applicant shall submit a signed application letter addressed to the Executive Secretary of the Commission.
  - Applicants shall fill and submit one original application form signed by a Principal Officer (reference schedule I - Application Form).
  - Applicants shall attach receipt confirming the payment of prescribed licence application fee (reference schedule II – Schedule of Licence Fee).
  - Applicants shall provide ten (10) copies and a soft if available of the following exhibits as separate attachment, clearly labelled and all pages sequentially numbered.
1. **Exhibit BS1 – “Scope of Operation”** provide a written description of the operational nature of the applicant’s business.
  2. **Exhibit BS2 - "Company Registration"** provide evidence that the applicant has registered with the Registrar General’s Department. Exhibits required include:
    - a) Certificate of Registration.
    - b) Certificate to Commence Business.
    - c) Regulations 8 to 82; Second schedule to the Companies Code, 1963 (Act 179).
  3. **Exhibit BP3 - "Principal Officers, Directors and Partners"** provide the names, titles, nationality, addresses and telephone numbers of the applicant’s principal officers, directors, partners, or other similar officials.
  4. **Exhibit BS4 - "Ownership & Corporate Structure"** provide a description of the applicant’s corporate and ownership structures, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies.
  5. **Exhibit BS5 - “Cross-ownership and Ring Fencing”** Applicants should outline the following:
    - a) The basis on which services and resources will be transacted between relevant operating areas of the applicants, or the applicant and its other related entities;
    - b) In the case of applicants that are wholly owned subsidiaries, information on proposed audit arrangements should be provided and also stated whether separate reports for the licensee and its

- parent company (if applicable) are to be prepared and made publicly available; and
- c) Other guidelines or standards relating to financial separation, ring-fencing and separate audit arrangements which the applicant intends to follow.

6. **Exhibit BS6 - “Disclosure of Liabilities and Investigations”** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant’s financial or operational status or ability to provide the services it is seeking to be certified to provide. Also include a statement whether the applicant or any of his associates, or partners, or promoters, or Directors was ever refused licence or had licence cancelled, and if so, the particulars of such application, date of making the application, date of order refusing or cancelling licence and reasons for such refusal or cancellation.

7. **Exhibit BS7 - “Financial Capability and Proposed Financial Plan”** provide the two most recent Annual Reports to Shareholders and copies of the applicant’s three most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. Provide copies of the applicant's financial arrangements to conduct biofuel storage business as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc). Provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant’s operation, along with a list of assumptions.

8. **Exhibit BS8 - “Statement of Assets, Technology & Type of Renewable Energy Resource”** provide a list of major plant and machinery to be installed, stating technology, etc to be use and proposed layout plan.

9. **Exhibit BS9 - “Business Plan,”** provide a written explanation of the company's business model for the venture.

10. **Exhibit BS10 - “Company’s History & Existing Activities”** provide a concise description of the applicant’s company history and principal business interests.

11. **Exhibit BS11 - “Industry Participation”** provide general information about its existing activities, both within and outside the renewable energy industry. The application should summarise the reasons why the applicant intends to participate in the Ghanaian renewable energy industry, and the broad nature of that participation. In providing the above explanation, the applicant should address the Commission's objectives as set out in Section 2

of the Act and the objects of the Act, and explain how the granting of a licence would be consistent with those requirements.

12. **Exhibit BS12 – “Operational Experience & Expertise”** provide names, titles, e-mail addresses, telephone numbers, and the background of key personnel involved in the operational aspects of the applicant’s business. Provide the following information:

- (a) details of their experience in and knowledge of the renewable energy industry;
- (b) a summary of the skills and experience of the directors and senior managers, and their relevance to meeting the requirements of the licence;
- (c) evidence that the applicant has the capacity to comply with the licence conditions, codes and guidelines relevant to its application; and
- (d) if the applicant is to rely on another entity to provide staff and resources, a summary of the relationship between the applicant and this entity, including any formal agreements to provide services, and a summary of this other entity's experience in and knowledge of the renewable energy industry, and technical capacity to meet the relevant requirements of the licence should be provided.

13. **Exhibit BS13 – “Specific Licence Conditions and Exemptions”**  
Where the applicant is seeking particular licence conditions, the nature and reasons for seeking those conditions should be explained. In such circumstances, the applicant should also provide a draft outline of the proposed licence condition(s) or exemptions. The Commission may waive any of the requirements for a licence in respect of a particular applicant provided the waiver does not compromise on public safety.

14. **Exhibit BS14 – “Indicative Implementation Schedule”** provide indicative timelines for the specific activities that must be performed to produce the various project deliverables, establishing interdependences and sequencing.

15. **Exhibit BS15 – “Commercially sensitive information”**

The Commission may make public the information included in an application for a licence. Where the applicant considers information contained in an application to be commercially sensitive, the applicant should clearly identify such information and state the reasons why they are to be regarded as commercially sensitive, to enable the Commission determine its consideration of the confidentiality request.

16. **Exhibit BS16 – “Storage Technology and Type of Feedstock”** provides details as per Schedule III – Storage Technology and Type of biofuel.

## **Stage 2**

### **A. Procedure for acquisition of Siting Clearance**

- An applicant shall submit a signed application letter addressed to the Executive Secretary of the Commission.
- Proof of payment of prescribed licence application fee.
- Applicants shall provide ten (10) hard copies and a soft copy if available of the following exhibits as separate attachment, clearly labelled and all pages sequentially numbered.

1. **Exhibit BS17 - “Site Analysis”** provides details as per Appendix III - Site Analysis for the siting of biofuel storage.

2. **Exhibit BS18 - “Land Conveyance Agreement”** provide appropriately approved documentation of proof of title to land, site plan, and relevant municipal permits for construction (i.e. Town & Country Planning Permit), etc.

3. **Exhibit BS19 - “Health, Safety & Environmental Plan”** provide plans to comply with all legislation and standards relevant to the firm’s activities and implement systems and structures that prevent the recurrence of injuries, ill health and hazardous conditions.

4. **Exhibit BS20 - “Environmental Permit/Certificate”** provide an Environmental Assessment permit or certificate granted by the Environmental Protection Agency.

5. **Exhibit BS21 - “Site Layout & Right-of-Way”** provide detailed Site-Layout and “Right-of-Way” drawings. Provide a programme for compensation payments (where relevant).

### **B. Procedure for acquisition of Siting Clearance**

- An applicant shall submit a signed application letter addressed to the Executive Secretary of the Commission.
- Proof of payment of prescribed licence application fee.
- Applicants shall provide ten (10) copies and a soft if available of the following exhibits as separate attachment, clearly labelled and all pages sequentially numbered.

1. **Exhibit BS22 – “Implementation Agreements”** provide copies of licences, Memorandum of Understanding (MOUs), etc with agencies relevant to the implementation.
2. **Exhibit BS23 – “Detailed Implementation Schedule”** provide detailed timelines for the specific activities that must be performed to produce the various project deliverables, establishing interdependences and sequencing.
3. **Exhibit BS24 – “Plant and Machinery Specifications”** detailed engineering design and equipment specifications.
4. **Exhibit BS25 – “Construction Contract”** provide basic terms between the owner and the contractor. This details the contractor's basic duties and responsibilities, including bonds and insurance, progress and final payments, and substantial completion.

### **Stage 3: Procedure for acquisition of Authorisation to Operate**

- An applicant shall submit a signed application letter addressed to the Executive Secretary of the Commission.
- Applicants shall provide ten (10) copies and a soft if available of the following exhibits as separate attachment, clearly labelled and all pages sequentially numbered.

1. **Exhibit BS26 - “Supply Agreement”**, provide agreement for the supply of biofuel.
2. **Exhibit BS27 – “Operations & Maintenance Plans”** Operations and maintenance agreement, and plan.
3. **Exhibit BS28 – “Safety & Technical Management Plan”** Safety & Technical Management Plan (STMP) approved by the Energy Commission and shall include:
  - a) Company safety policy statement.
  - b) Company’s safety codes and practices.
  - c) Demarcation, protection and prevention of unauthorised entry of site.
  - d) Employee health and safety requirements in accordance with Ghana’s labour regulations.
  - e) Waste Management policy and plan in line with EPA or WHO regulations & standards (effluents, cooling water, drainage of runoff water etc.).
  - f) Compliance Plan.

- g) Environmental hazards impact mitigation measure, actions and plans (sampling, monitoring analysing of air, aquatic toxicity, noise etc.).
- h) Emergency preparedness.
- i) Deployment of disaster management measures.
- j) Fire safety (prevention and fighting measures).
- k) Precautions for prevention of environmental hazards (battery contamination, pollutants, etc).
- l) Operational and maintenance safety rules, procedure and instructions.
- m) Company's operation and maintenance culture.
- n) Adherence to equipment manufacturer's recommended maintenance schedules.

- 4. **Exhibit BS29 – “Commissioning Report”** Satisfactory commissioning test report.
- 5. **Exhibit BS30 – “Plant Drawing”** As-built drawings and layout of plant and/or facilities.
- 6. **Exhibit BS31 – “Receipt of Initial Licence Fee”** Evidence of payment of initial licence fee to Energy Commission.

**- Licence Conditions**

- 1. The licence holder shall provide to the Commission the following information every quarter:

Name of company .....

Period of storage	Source of biofuel stored	Quantity of biofuel stored (Litres)	Biofuel distributed	
			Name of off-taker	Quantity received (Litres)

- 2. The licence holder shall ensure that the storage facility conforms to all relevant standards.
- 3. The licence holder shall furnish the Commission within 20 working days of request with details of the licence holder's financial, technical and any other relevant information.

## SCHEDULE I

### Application Form

**A-1 Applicant/Company intends to be licensed for the service of: (check all that apply)**

- Wholesale Supply
- Biofuel Production
- Bulk Biofuel Transportation
- Bulk Biofuel Storage
- Biofuel Export
- Charcoal Production
- Bulk Charcoal Transportation
- Charcoal Wholesale/Storage
- Charcoal Export
- Briquettes Production
- Briquettes Export
- Importation of Renewable Energy Products
- Installation and Maintenance

**A-2 Applicant/Company's legal name, postal address, telephone number and web site address**

Legal Name \_\_\_\_\_

Postal Address \_\_\_\_\_

Telephone # \_\_\_\_\_ Fax # \_\_\_\_\_

Website address (if any) \_\_\_\_\_

**A-3 Office location address**

House/Plot Number \_\_\_\_\_

Street Name \_\_\_\_\_

Town/City \_\_\_\_\_ Region \_\_\_\_\_

**A-4 Contact person for regulatory matters**

Name \_\_\_\_\_

Title \_\_\_\_\_

Business address \_\_\_\_\_

Telephone # \_\_\_\_\_ Fax # \_\_\_\_\_

E-mail address (if any) \_\_\_\_\_

**A-5 Customer Segment (Check all that apply)**

- Distribution Company
- Bulk Customer
- Refinery
- Oil Marketing Company
- Public
- Overseas customer
- Industrial, commercial and residential

**A-6 Location where applicant intends to establish production or service facility**

Community \_\_\_\_\_  
Town/City \_\_\_\_\_  
District \_\_\_\_\_  
Region \_\_\_\_\_

**A-7 Provide the approximate start date that the applicant proposes to begin delivering service**

\_\_\_\_\_

**A-8 Duration in years of licence** \_\_\_\_\_

SIGNATURE \_\_\_\_\_

DATE \_\_\_\_\_

## SCHEDULE II

### SCHEDULE OF LICENCE FEES

Type of Permit	Application Fee (GHC)	Siting Fee (GHC)	Initial Licence Fee (GHC)	Annual Operating Fee (GHC)	
				Fixed	Variable
Bulk Biofuel Storage	1,750.00	35,000.00	3,500.00	3,500.00	0.0035/litre capacity

*\* The fees shall be reviewed annually.*

## SCHEDULE III

### STORAGETANKS TECHNOLOGY AND TYPE OF BIOFUEL

#### Biofuel Storage Tank

Type/ Model of Plant	Number of Storage Tanks	Name of Manufacturer	Installed Capacity (Litres)	Age of Plant	Type of Biofuel stored	Remarks

## APPENDIX III

### Siting Analysis for Biofuel Storage Facility

- A. Project summary and facility overview
- B. Review of need for proposed project
- C. Site alternatives analyses
- D. Technical data
- E. Financial and Economic impact data
- F. Environmental data

#### **A. Project summary and facility overview**

1. An applicant for a clearance to site a biofuel storage facility shall provide a project summary and overview of the proposed project. The summary and overview shall include:
  - (i) an explanation of the general purpose of the facility;
  - (ii) a description of the proposed facility;
  - (iii) a description of the site selection process, including descriptions of the major alternatives considered;
  - (iv) a discussion of the principal environmental and socioeconomic considerations of the preferred and alternate sites; and
  - (v) an explanation of the project schedule for which purpose a bar chart is acceptable.
2. Information filed by the applicant in response to the requirements under this section (A) shall not be deemed as responses to any other section [from (B) to (F)] of the application requirements.

#### **B. Review of need for proposed project**

1. ***Need statement:*** An applicant for a clearance to site a biofuel storage facility under these guidelines shall provide a statement explaining the need for the proposed facility, including a listing of the factors upon which it relied to reach that conclusion and references to the most recent long-term forecast report (if applicable).
2. ***Description of proposed facility:***
  - (a) The applicant shall submit for each alternative site:

- (i) type, number of units and the designed storage tank capacity;
  - (ii) preliminary product slate, indicating volumes or tonnage and product specifications
  - (iii) biofuel supply source and product evacuation scheme;
  - (iv) target market (specifying whether domestic or export or for both and the respective quantities);
  - (v) brief description of proposed storage technologies and licensors;
  - (vi) block flow scheme and preliminary flow diagram showing process configurations and capacities;
  - (vii) land area requirement;
  - (viii) a list of types of pollutant emissions; and
  - (ix) utilities, source and requirements of water, off site and wastewater treatment facilities, quantity of any discharge and names of receiving streams.
- (b) The applicant shall submit a summary description of the storage tank design philosophy and the major equipment constituting the facility.
- (c) The applicant shall submit a brief description of the need for the storage facility and any other proposed associated facility.

3. ***Project schedule:***

- (a) The applicant shall provide a proposed schedule in bar chart format covering all applicable major activities and milestones, including:
- (i) acquisition of land and land rights;
  - (ii) preparation and submission of the Siting Clearance application;
  - (iii) consideration and grant of Siting Clearance;
  - (iv) issuance of the relevant production licence;
  - (v) preparation of the final design;
  - (vi) construction of the facility; and
  - (vii) commercial operation of the facility.
- (b) The applicant shall describe the impact of critical delays on the eventual date of commencement of operations.

**C. Site alternative analyses**

1. The applicant shall conduct a site selection study prior to submitting a Siting Clearance application for a biofuel storage facility. The study shall be designed to evaluate at least two alternate sites for the proposed facility.

- (a) The applicant shall provide the following:
    - (i) a description of the study area or geographic boundaries selected, including the rationale for the selection;
    - (ii) a map of suitable scale which includes the study area and which depicts the general sites which were evaluated;
    - (iii) a comprehensive list of all siting criteria utilized by the applicant, including any quantitative or weighting values assigned to each;
    - (iv) a description of relevant factors, or constraints, identified by the applicant and utilized in the site selection process;
    - (v) a description of the process by which the applicant utilized the siting criteria to determine the proposed site and any proposed alternative site(s);
    - (vi) a description of the sites selected for evaluation, their final ranking, and the rationale for selecting the proposed site and any proposed alternative site(s); and
    - (vii) a description of any qualitative or other factor utilized by the applicant in the selection of the proposed site and any proposed alternative site(s).
  - (b) The applicant shall provide one copy of any constraint map utilized for the study to the Committee for review.
2. The applicant shall provide a summary table comparing the sites, utilizing the technical, financial, environmental, socioeconomic, and other factors identified in the study. Design and equipment alternatives shall be included where the use of such alternatives influenced the siting decision.
  3. The applicant may provide a copy of any site selection study produced by or for the applicant for the proposed project as an attachment to the application. The study report may be submitted in response to paragraphs 1 and 2 of this section, provided that the information contained therein is responsive to the requirements of the referenced paragraphs.

#### **D. Technical data**

##### ***Site***

1. Information on the location, major features, and the topographic, geologic, and hydrologic suitability of the proposed site and any proposed alternative site(s) shall be submitted by the applicant. Specifically, the applicant shall provide the following for each site alternative.

- (a) **Geography and topography:** The applicant shall provide a map of 1:50,000 scale containing a five-kilometer radius from the proposed facility and showing the following features:
- (i) the proposed facility;
  - (ii) major population centers and geographic boundaries;
  - (iii) major transportation routes and utility corridors;
  - (iv) bodies of water which may be directly affected by the proposed facility;
  - (v) topographic contours;
  - (vi) major institutions, parks, recreational areas;
  - (vii) residential, commercial and industrial buildings and installations.
- (b) A digital survey map of 1:2,500 scale of the site, showing the following existing features shall be provided:
- (i) topographic contours;
  - (ii) land use and classifications;
  - (iii) existing vegetative cover and the vegetative cover that may be removed during construction;
  - (iv) individual structures and installations;
  - (v) surface water bodies; and
  - (vi) water and gas wells.
- (c) **Geology and seismology:** The applicant shall provide a geological and structural map of suitable scale of the proposed facility site and also describe:
- (i) the suitability of the site with respect to seismic sensitivity status; and
  - (ii) the suitability of soil for grading, compaction, and drainage, and describe plans to remedy any identified inadequacies.
- (d) **Hydrology and wind:** The applicant shall provide
- (i) the natural and the man-made water bodies, and if available, daily and monthly river/stream flows likely to be directly affected by the proposed facility;
  - (ii) an analysis of the prospects of floods for the area, including the probability of occurrences and likely consequences of various flood stages, and describe plans to mitigate any likely adverse consequences; and
  - (iii) an analysis of the prospects of high winds for the area, including the probability of occurrences and likely consequences of wind velocities, and describe plans to mitigate any likely adverse consequences.

***Layout and construction***

2. The applicant shall provide information on the proposed layout and preparation of the proposed site and any proposed alternative site(s) and the description of proposed major structures and installations located thereon.
  - (a) **Site activities:** The applicant shall describe the proposed site preparation and reclamation operations, including:
    - (i) test borings;
    - (ii) removal of vegetation;
    - (iii) grading and drainage provisions;
    - (iv) access roads;
    - (v) removal and disposal of debris; and
    - (vi) post-construction reclamation.
  - (b) **Layout:** The applicant shall supply a map of 1:2,500 scale of the proposed site for the biofuel storage facility showing the following features of the proposed facility and associated facilities including existing facilities, where applicable:
    - (i) proposed biofuel storage facility;
    - (ii) waste, and other storage facilities;
    - (iii) fuel and waste processing facilities, if any;
    - (iv) water supply and sewage lines;
    - (v) power supply source and associated supply lines;
    - (vi) transportation facilities and access roads;
    - (vii) security facilities;
    - (viii) grade elevations where modified during construction; and
    - (ix) other pertinent installations.
  - (c) **Structures:** The applicant shall describe, in as much detail as is available at the time of submission of the application, all major proposed structures, including the following:
    - (i) estimated overall dimensions;
    - (ii) construction materials;
    - (iii) colour and texture of facing surfaces;
    - (iv) artist's pictorial sketches of the proposed facility from public vantage points; and
    - (v) any unusual features.
  - (d) **Plans for construction:** The applicant shall describe the proposed construction sequence.
  - (e) **Future plans:** The applicant shall describe any plans for future additions to the biofuel storage facility earmarked for the site

(including the type and timing) and the maximum anticipated production capacity for the site.

### 3. **Equipment**

- (a) The applicant shall describe the proposed major biofuel storage facility equipment for the proposed site and any proposed alternative site(s).
- (b) The applicant shall describe all emission control and safety equipment including:
  - (i) all proposed major flue gas emission control equipment, including tabulations of expected efficiency, power consumption, and operating costs for supplies and maintenance;
  - (ii) the reliability of the equipment and the reduction in efficiency for partial failure;
  - (iii) the equipment proposed for control of effluents discharged into bodies of water and receiving streams; and
  - (iv) all proposed major public safety equipment.
- (c) The applicant shall describe any other major equipment constituting the proposed facility that is not discussed in paragraph 3(b).

### 4. **Biofuel storage facility output evacuation arrangement and facilities**

The applicant shall describe the method for the evacuation of the output of the facility for local distribution and marketing or for export.

## **E. Financial & Economic impact data**

- 1. The applicant shall provide the Financing Plan for the project and also state the type, current and proposed ownership status of the proposed facility, including site(s), structures and equipment.
- 2. **Capital and intangible costs:** The applicant shall:
  - (a) Submit estimates of applicable capital and intangible costs for the various alternative sites; and
  - (b) Provide and tabulate total costs per unit production capacity, the present worth and annualized cost for capital costs and any additional cost details as required to compare capital cost of the alternative sites considered ( using the start of construction date as

reference date), and describe techniques and all factors used in calculating present worth and annualised costs.

3. **Operation and maintenance expenses:** The applicant shall:
  - (a) Supply applicable estimated annual operation and maintenance expenses for the first two years of commercial operation.
  - (b) Tabulate the total operation and maintenance cost per unit production capacity, the present worth and annualised expenditures for operating and maintenance costs as well as any additional cost breakdowns as required to compare alternative sites, and describe techniques and factors used in calculating present worth and annualised costs.
4. **Delays:** The applicant shall submit an estimate of the cost for a delay prorated to a monthly basis beyond the projected commercial operation date.
5. **Economic impact data:** The applicant shall provide estimates of:
  - (a) the annual total and present worth of construction and operation payroll;
  - (b) the construction and operation employment and estimate the number that will be employed from the area or locality;
  - (c) the increase in national and local tax revenue accruing from the facility; and
  - (d) the economic impact of the proposed facility on local commercial and industrial activities.

## **F. Environmental data**

1. The information requested in this section shall be used to assess the environmental effects of the proposed facility.
2. The requirements for environmental disclosure on the facility at the proposed site and all alternatives considered shall be in accordance with Environmental Protection Agency Regulations, LI 1652 and Energy Sector Guidelines for environmental assessment.